

## Notice: Variation of Permit

This permit has been varied by the Scottish Environment Protection Agency (SEPA) in exercise of its powers under Regulation 46 of the Pollution Prevention and Control (Scotland) Regulations 2012 ("the Regulations"). The terms used in this notice, unless otherwise defined, have the same meaning as in the Regulations.

<b>Permit Number:</b>	PPC/A/1013494
<b>Operator:</b>	ExxonMobil Chemical Limited Company Registration Number - 00867162 Registered Address - Ermyn House, Ermyn Way, Leatherhead, Surrey, England, KT22 8UX
<b>Variation Number:</b>	VAR01
<b>Effective Date of Variation:</b>	10 February 2022
<b>Details of Variation:</b>	The permit is varied as specified in the Schedule(s) attached.

## Schedule

The permit has been varied as follows:

1. In Schedule 4, new conditions 4.3.17 and 4.3.18 have been added as follows:

4.3.17 From 01 April 2023 a new totally enclosed ground flare shall be operational and maintained to meet the requirements in Condition 4.3.16.

4.3.18 From 28 February 2022, and then every calendar month until the totally enclosed ground flare specified in condition 4.3.16 is operational, the operator shall submit to SEPA a report on progress towards installation and operation of the totally enclosed ground flare. These reports should contain as a minimum:

- (i) an update on the achievement of, and progress towards, key milestones in bringing the totally enclosed ground flare into operation;
- (ii) the anticipated date for the totally enclosed ground flare coming into operation; and
- (iii) where there has been a change in the anticipated date for the totally enclosed ground flare coming into operation, an explanation of any reasons for the change

2. In Schedule 6, new Conditions 6.1.3, 6.1.4 and 6.1.5 have been added as follows:

6.1.3 By 01 April 2022 the Operator shall submit to SEPA an updated Environmental Monitoring Programme, as required by Condition 6.1.1, which shall include:

- (a) a programme for the communication of existing air quality monitoring data; and
- (b) a methodology for carrying out sound level noise monitoring and noise impact assessments during Major Flaring Events, which shall include proposals for:
  - (i) the measurement of sound at identified monitoring locations, and the assessment of noise impact, if any, at identified locations of monitoring representative of residential receptors using the methodology described by BS 4142;
  - (ii) the measurement of low frequency sound at identified monitoring locations, and the assessment of low frequency noise impact, if any, at identified locations of monitoring using (to the extent practicable) a modified approach to the methodology described by NANR45; and
  - (iii) clearly identifying the locations of monitoring (by map and location photo).

- 6.1.4 From 01 April 2022 whenever a Major Flaring Event occurs, the operator shall implement the methodology specified in the Environmental Monitoring Programme required by Condition 6.1.3(b).
- 6.1.5 Unless otherwise agreed in writing with SEPA, following a Major flaring event:
- (a) the following shall be included as part of the incident report required by Condition 2.4.6; the total flaring rate of hydrocarbon in tonnes per hour, the elevated flaring rate of hydrocarbon in tonnes per hour, associated steam rate in tonnes per hour, and the ground flare loading rate of hydrocarbon in tonnes per hour during the entire event period; and
  - (b) within 6 weeks of cessation of the Major flaring event, a report covering the methodology implemented, as required by Condition 6.1.4, and any assessments undertaken, shall be submitted to SEPA. The report shall include as a minimum:
    - (i) information required to be reported by the relevant standard; and
    - (ii) a justification for the location(s) at which monitoring, and the assessment was undertaken.

3. In Table 2.1 – Reporting and Notification Requirements, new rows have been added, as follows:

Summary of Information to be Reported or Notified	Condition	Date/Within period/ Frequency to be Reported	Date First Report Due
Progress report towards installation and operation of the totally enclosed ground flare	4.3.18	Every calendar month	28 February 2022
Updated Environmental Monitoring Programme	6.1.3	01 April 2022	Not applicable
Major Flaring Event noise assessment report.	6.1.5	From 01 April 2022 within 6 weeks of cessation of a Major Flaring Event	As required