ExxonMobil Chemical Limited

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31st January 2021

Scottish Environment Protection Agency, Edinburgh Office Silvan House, 231 Corstorphine Road, Edinburgh, EH12 7AT

Dear _____,

Pollution Prevention and Control Act 1999 Permit PPC/A/1013494 Condition 4.1.5

Please find enclosed the annual mass and composition to air report as required under Condition 4.1.5 of PPC/A/1013494.

The furnace and gas turbine NOx and gas turbine SOx values are obtained using quarterly stack sampling data. All results are consistent with previous year emissions and the plants operational status (full plant shutdown and restart in April and July 2021 respectively).

The elevated and ground flare NOx and Total Organic Carbon (VOC's) are typically calculated using continuous composition data and flow to flare. If the continuous analyser is unavailable, composition to the flare is determined using engineering calculation based on process conditions and operational state. All results are reduced by comparison to 2020 as a direct result of a decrease in mass of gas flared.

Mass emissions for carbon dioxide (CO2) are calculated using the approach consistent with the EU ETS Phase IV Monitoring Methodology Plan. As this uses standard methodology for each piece of equipment, it will therefore differ slightly from the EU ETS Phase III data which utilises a mass balance methodology for the site. All results are consistent with the plant operation including full plant shutdown and restart in April and July 2021 respectively.

Total hydrogen sulfide mass emissions from the feed treatment unit venting are calculated by using a conservative H_2S concentration against total volume vented. All offgas was vented in 2021 as it was unable to be routed via the boilers. H_2S and CO_2 emissions from this emission point were reduced in 2H21 due to a combination

of reduced unit throughput and an increased proportion of ethane feed from an alternate source, which is not treated at site.

Please note that a typographic error was detected in the 2020 Condition 4.1.5 report which reported December dilution steam venting VOC's as kilograms as opposed to tonnes. This resulted in an over-statement of dilution steam venting of 3.5tonnes in 2020. VOC vented emissions are consistent with previous years in line with the plant operation including full plant shutdown and restart in April and July 2021 respectively.

Please do not hesitate to get in contact if you require any further information.

Yours sincerely,





	K-F-01	K-F-02	K-F-03	K-F-04	K-F-05	K-F-06	K-F-07	Total furnace	Method Used to
	NO _x	NO _x	NO _x	NO _x	NO _x	NO _x	NO _x	NO _x	Calculate NOx
	(t/quarter)	(t/quarter)	(t/quarter)	(t/quarter)	(t/quarter)	(t/quarter)	(t/quarter)	(t/quarter)	Emissions
January									
February	14.7	21.1	36.3	23.9	20.5	24.6	34.6	176	
March									
April									Calculated using
May	3.1	4.2	5.3	3.2	0.0	3.2	5.2	24	quarterly stack
June									monitoring data,
July									Fuel Molecular
August	18.2	26.9	37.8	29.4	0.6	22.9	21.4	157	Weight, and fuel
September									usage.
October									
November	25.3	14.9	35.9	21.7	1.2	18.3	15.8	133	
December									
	TOTAL FURNACE NOx FOR YEAR 2021 (Tonnes					021 (Tonnes)	490		



Month	Total Organic Carbon T/month	SO2 from GTE T/quarter	NOx from GTE T/quarter	Method Used to Calculate NOx & SO2 Emissions
Jan				
Feb		0.00	123.9	
Mar				
Apr]			NOx and Sox
May	Method to be	0.00	20.7	calculated using
June	agreed with			quarterly stack
July	SEPA			sampling data, fuel
August	OLI A	1.70	110.2	molecular weight and
September				fuel usage.
October				
November		3.72	74.2	
December				

2021 Totals (Tonnes)	5.42	329.0

% of time GTE valve closed to atmosphere	22%
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	Oxides of Nitroge Atmos	Method Used to Calculate NOx	
MONTH	Elevated Flare	Ground Flare	Emissions
Jan-21	0.0	1.4	
Feb-21	0.1	1.6	
Mar-21	0.0	1.0]
Apr-21	1.3	6.6	Calculated using
May-21	0.0	1.3	Standard emission factors and Flare
Jun-21	0.0	48.6	tonnages and
Jul-21	0.2	68.4	standard
Aug-21	0.0	0.7	composition
Sep-21	0.0	1.0]
Oct-21	0.2	1.4	
Nov-21	0.1	1.2]
Dec-21	0.0	1.2	
Total	1.9	134.7	
	Tonnes	Tonnes]



Carbon Dioxide I	Mass Emissions		
Feed Treatment Unit Vent		Calculation Method	
1Q21	19,738	Represents total CO2	
2Q21	1,766	inherent in feed which	
3Q21	14,143	is removed in feed	
4Q21	4,908	treatment unit.	
Total (T)	40,555		

Carbon Dioxide Mass Emissions					
Gas	Gas Turbine				
Month	G-GT-20				
January					
February	16,616				
March					
April					
May	1,825				
June					
July					
August	17,676				
September					
October					
November	14,235				
December					
Total	50,352				

	Total furnace CO2 (t/quarter)	Method Used to Calculate CO2 Emissions
January		
February	105,133	
March		
April		
May	15,496	Calculated using continuous fuel
June		composition, flow and carbon
July		content (Tag)
August	92,649	content (rag)
September		
October		
November	84,033	
December		
TOTAL	297,310	

Carbon Dioxide Mass Emissions				
	Flaring			
	Elevated Flare Ground Flare			
1Q2019	85	4,900		
2Q2019	1,270	29,844		
3Q2019	197	34,951		
4Q2019	340	4,836		
Annual Total	1,892 74,531			
	TOTAL (T)	76,423		



	Flare VOC's	Flare VOC's (T/Month)		
MONTH	Elevated Flare	Ground Flare	Calculate TOC Emissions	
Jan-21	0.06	7.92		
Feb-21	0.17	6.89		
Mar-21	0.06	6.19		
Apr-21	2.03	19.04	Calculated as	
May-21	0.06	7.99	VOC using	
Jun-21	0.05	118.14	Standard	
Jul-21	0.24	168.13	emission factor	
Aug-21	0.06	4.40	and volume	
Sep-21	0.06	6.30	flared	
Oct-21	0.38	9.43		
Nov-21	0.24	7.87		
Dec-21	0.12	7.58		
Total	3.51	369.87		
	Tonnes	Tonnes		

Reason for Venting	Estimate H2S Vented (Kg)	Tonnes Offgas from S-D-02 in Month	Date
	675.13	6,751	Jan-21
	727.66	7,298	Feb-21
	787.27	7,905	Mar-21
	81.98	2,178	Apr-21
During 2024 all affine a way wants	0.00	0	May-21
During 2021 all offgas was vented	2.74	732	Jun-21
from S-D-02 as it was unable to b	409.25	4,093	Jul-21
routed via boilers.	547.95	5,480	Aug-21
	489.82	4,898	Sep-21
	263.11	2,631	Oct-21
	107.21	1,072	Nov-21
	143.58	1,436	Dec-21
	4,236	TOTAL	

	Dilution Steam Vent VOC's	CO Vent VOC's	Method Used to Calculate TOC Emissions	
1Q21	0.02	3.49	Calculated as VOC	
2Q21	0.35	0.77	using composition data and amount	
3Q21	0.79	1.08		
4Q21	0.43	1.05	vented	
	1.59	6.38		
	Tonnes	Tonnes		